

NORTHERN IRELAND ELECTRICITY NETWORKS

HISTORICAL DATA USED IN THE CALCULATION OF MAXIMUM REGULATED DISTRIBUTION REVENUE FOR RP5

Required by Paragraph 12.23 of Annex 2 of Northern Ireland Electricity Ltd: Electricity Distribution Licence

Information for 'Actuals Inp' and 'Licence Inp' tabs of the RP5 Financial Model. Figures are in Nominal Prices (unless otherwise stated).

	31/03/2013 £m	31/03/2014 £m	31/03/2015 £m	31/03/2016 £m	31/03/2017 £m	30/09/2017 £m
RP5 DISTRIBUTION LICENCE – ANNEX 2						
4.17 Qualifying Capex Expenditure amount - QCE_X_t						
Qualifying Capex Expenditure amount - QCE_DN _t	47.942	46.862	50.436	66,835	76.419	47.285
Qualifying Capex Expenditure amount - QCE_MTRN _t	5.559	5.215	5.109	6.776	8.935	4.295
Qualifying Capex Expenditure amount - QCE_D5Y _t	6.250	7.176	5.573	8.356	8.764	7.054
4.21 Pass Through Capex Expenditure amount - PTCE_X_t						
Capex Connections amount - CC_DN _t	0.474	1.517	(2.638)	(3.436)	(7.780)	(0.955)
4.23 Capex Legacy Dt amount - CLD - X_t						
Capex Legacy Dt amount - CLD_DN _t	0.000	0.027	0.484	1.418	(0.083)	0.003
Capex Legacy Dt amount - CLD_ES _t	6.723	0.000	0.000	0.000	0.000	0.000
4.30 Capex Disposal amount - CD_X_t						
Historic timeline	31/03/2008	31/03/2009	31/03/2010	31/03/2011	31/03/2012	
Outturn Capex Disposal Amount - OCD_DN _t	0.007	0.015	0.019	0.025	0.000	
Current timeline	31/03/2013	31/03/2014	31/03/2015	31/03/2016	31/03/2017	30/09/2017
Outturn Capex Disposal Amount - OCD_DN _t	0.032	0.000	0.049	0.000	0.000	0.000
4.34 Allowed Capex - AC_X_t *						
Allowed Capex - AC_RAB_D5Y _t (09/10 Price Base)	7.027	8.698	6.937	6.873	6.832	6.185
4.38 First Metering Fixed Allowance - FMFA_t **						
First Metering Fixed Allowance - FMFA _t (09/10 Price Base)	0.623	0.617	0.611	0.606	0.602	1.553
4.42 Metering Volume units - MV_C_t						
Certification units	0	0	0	32,525	49,389	17,474
Recertification units	0	0	0	0	2,508	8,205
Commercial recertification units	0	0	0	535	863	1,429
Keypad recertification units	0	0	0	8,758	28,549	15,527
Keypad other units	24,130	27,921	25,665	19,496	18,449	8,898
SOSA units	32,314	30,990	29,898	32,389	33,442	12,697
Commercial Units	4.880	4,115	4,211	3,001	2,914	1,402

NORTHERN IRELAND ELECTRICITY NETWORKS

HISTORICAL DATA USED IN THE CALCULATION OF MAXIMUM REGULATED DISTRIBUTION REVENUE FOR RP5 (continued)

	31/03/2013 £m	31/03/2014 £m	31/03/2015 £m	31/03/2016 £m	31/03/2017 £m	30/09/2017 £m
RP5 DISTRIBUTION LICENCE – ANNEX 2 (continued)						
6.3 Qualifying Opex Expenditure amount - QOE_t						
Qualifying Opex Expenditure amount - QOE _t	53.718	54,194	55.287	55.455	53,055	30.335
6.7 Pass Through Opex Expenditure amount - PTOE_t						
Opex Licence Fee amount - OLF _t	0.860	2.647	0.953	1.307	1,465	0.767
Opex Connections amount - OC _t	3.376	4.603	6.428	6.856	4,298	1.662
6.9 Opex Legacy Dt amount - OLD_t						
Opex Legacy Dt amount - OLD _t	3.429	1.738	0.158	0.019	0.000	0.000
6.17 Allowed Opex Other amount - AOO_t						
Allowed Opex Other amount - Injurious Affection - IA _t	0.002	0.042	0.127	0.145	0.035	0.025
Allowed Opex Other amount - Changes of Law - COL _t	0.000	0.000	0.066	0.296	0.590	0.378
9.1 Tax Amount - TAX_t						
Capital allowances - CA _t	41.491	42.257	43.280	45.668	48.468	26.633
10.1 Revenue Protection Services Incentive amount - RPSI_t						
Revenue Protection Services Revenue - RPSR _t	0.365	0.289	0.352	0.292	0.213	0.169
11 Correction Factor amount - K_t						
Actual Regulated Distribution Revenue Recovered - ARP5 _t (prior to £12m adjustments in 2013 and 2014)	176.250	175.783	173.787	178.066	186.174	77.695
Average Specified Rate - I _t	0.50%	0.50%	0.50%	0.33%	0.35%	0.67%

Values for other Licence Terms as per Annex 2 of Northern Ireland Electricity Ltd: Electricity Distribution Licence.
Values for all remaining Licence Terms deemed zero.

* :- Change to 30/09/2017 figure to reflect adjustment per para 4.6 (b) of the RP6 Distribution Licence

** :- Change to 30/09/2017 figure to reflect adjustment per para 4.6 (c) of the RP6 Distribution Licence

NORTHERN IRELAND ELECTRICITY NETWORKS

HISTORICAL DATA USED IN THE CALCULATION OF MAXIMUM REGULATED TRANSMISSION REVENUE FOR RP5

Required by Paragraph 12.23 of Annex 2 of Northern Ireland Electricity Ltd: Participate in Transmission Licence

Information for 'Actuals Inp' and 'Licence Inp' tabs of the RP5 Financial Model. Figures are in Nominal Prices (unless otherwise stated).

	31/03/2013 £m	31/03/2014 £m	31/03/2015 £m	31/03/2016 £m	31/03/2017 £m	30/09/2017 £m
RP5 TRANSMISSION LICENCE – ANNEX 2						
4.17 Qualifying Capex Expenditure amount - QCE_t						
Qualifying Capex Expenditure amount - QCE _{TN_t}	8.624	10.144	10.490	18.083	19.596	10.560
Qualifying Capex Expenditure amount - QCE _{RN_t}	0.000	0.000	0.000	1.746	18.347	2.068
Qualifying Capex Expenditure amount - QCE _{T5Y_t}	0.267	0.587	0.345	0.646	0.970	0.658
4.21 Pass Through Capex Expenditure amount - PTCE_t						
Capex Connections amount - CC _{RN_t}	0.000	0.000	0.978	1.812	(4.905)	(0.277)
4.23 Capex Legacy Dt amount - CLD - X_t						
Capex Legacy Dt amount - CLD _{RN_t}	3.487	13.877	5.615	0.414	(1.004)	1.621
4.36 Allowed Capex for Transmission System capacity or capability - ACTS_t						
Allowed Capex for Transmission System capacity or capability – ACTS _{RN_t} (09/10 Price Base)	0.000	0.000	0.000	1.453	14.847	1.323
6.3 Qualifying Opex Expenditure amount - QOE_t						
Qualifying Opex Expenditure amount - QOE _t	8.281	8.382	7.899	7.683	6.923	4.275
6.7 Pass Through Opex Expenditure amount - PTOE_t						
Opex Licence Fee amount - OLF _t	0.129	0.395	0.131	0.193	0.366	0.192
Opex Connections amount - OC _t	0.000	0.018	0.061	0.135	0.000	0.000
6.9 Opex Legacy Dt amount - OLD_t						
Opex Legacy Dt amount - OLD _t	3.830	3.385	1.192	0.000	0.000	0.000
6.17 Allowed Opex Other amount - AOO_t						
Allowed Opex Other amount - Changes of Law - COL _t	0.000	0.000	(0.163)	(0.375)	(0.318)	(0.157)

NORTHERN IRELAND ELECTRICITY NETWORKS

HISTORICAL DATA USED IN THE CALCULATION OF MAXIMUM REGULATED TRANSMISSION REVENUE FOR RP5 (continued)

	31/03/2013 £m	31/03/2014 £m	31/03/2015 £m	31/03/2016 £m	31/03/2017 £m	30/09/2017 £m
RP5 TRANSMISSION LICENCE – ANNEX 2 (continued)						
9.1 Tax Amount - TAX_t						
Capital allowances - CA _t	6.623	8.041	9.408	10.767	12.817	7.154
11 Correction Factor amount - K_t						
Actual Regulated Transmission Revenue Recovered - ARP5 _t	41.622	53.592	34.398	30.750	33.304	15.054
Average Specified Rate - I _t	0.50%	0.50%	0.50%	0.33%	0.35%	0.67%

Values for other Licence Terms as per Annex 2 of Northern Ireland Electricity Ltd: Participate in Transmission Licence.

Values for all remaining Licence Terms deemed zero.

NORTHERN IRELAND ELECTRICITY NETWORKS

HISTORICAL DATA USED IN THE CALCULATION OF MAXIMUM REGULATED PSO AMOUNT FOR RP5

Required by Paragraph 6.17 of Annex 1 of Northern Ireland Electricity Ltd: Electricity Distribution Licence

Figures are in Nominal Prices (unless otherwise stated).

	31/03/2013 £m	31/03/2014 £m	31/03/2015 £m	31/03/2016 £m	31/03/2017 £m	30/09/2017 £m
RP5 DISTRIBUTION LICENCE – ANNEX 1						
3.5 Maximum Regulated PSO Amount - MPSOR_t						
PPB Amount - PPB _t	(2.335)	2.646	(2.607)	(8.659)	(3.765)	(0.155)
NIE Energy Supply Amount - Supply _t	(0.678)	0.227	0.000	0.000	0.000	0.000
Land Bank Amount - LB _t	0.140	0.140	(0.216)	0.041	(0.138)	(0.116)
Excluded PSO Amount - D _t	8.562	9.524	6.856	7.955	11.845	4.531
5 Correction Factor amount - K_t						
Actual Regulated PSO Amount Recovered - APSOR _t (after £12m adjustments in 2013 and 2014)	14.124	4.750	9.849	3.078	1.579	1.352
Average Specified Rate - I _t	0.50%	0.50%	0.50%	0.33%	0.35%	0.67%
