

**Statement of Charges  
for use of the  
Northern Ireland Electricity Networks Ltd  
Electricity Distribution System  
by Authorised Persons**

**Effective from 1 October 2024 to 30 September 2025**

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## 1. INTRODUCTION

This statement describes the charges for use of the Northern Ireland Electricity Networks Ltd (**NIE Networks**) distribution system (the “**System**”) for the purposes of transporting electricity to end customers. A separate statement describes the charges for connection to the **System**.

This statement has been prepared by **NIE Networks** in accordance with the requirements of **NIE Networks**’ licensed document (the **Licence Document**) and has been approved by the Utility Regulator (the “**Regulator**”). This Statement of Charges has been set to recover DUoS Income of £316.8m.

Words and expressions used in this statement shall, unless specifically defined herein, have the definitions given to them in the Electricity (Northern Ireland) Order 1992 (the Order), and the **Licence Document**, and shall be construed accordingly. The **Licence Document** requires that the terms and charges contained in this statement will be reviewed at least once each year. Charges and costs shown are current at the time of publication but are subject to change without notice following revision of the statement and its approval by the **Regulator**. However, **NIE Networks** and a user may agree changes separately.

This statement will, in future, be refined where reasonably practicable to enable charges to be estimated more closely in non-standard situations.

Persons seeking to use the **System** will be required, prior to using the **System**, to enter into a Distribution Use of System Agreement with **NIE Networks** setting out the obligations of both parties. The Distribution Use of System Agreements and/or Connection Agreements for suppliers, generators and customers will require the connected party to comply with the provisions of the **NIE Networks** Distribution Code, obtainable from **NIE Networks**’ website ([www.nienetworks.co.uk](http://www.nienetworks.co.uk)). **NIE Networks** will offer terms for use of **System** as soon as practicable after receipt of an application, and in any case not later than 28 days after receipt of all relevant information. The Distribution Use of System Agreement will take precedence in the event of any inconsistency with this statement.

The party seeking use of the **System** will be required to pay all charges due in respect of use of the **System** as described in this statement and the accompanying schedules.

Where an authorised electricity operator having entered into a Distribution Use of System Agreement ceases for whatever reason to be an authorised electricity operator with respect to that use of the **System**, then the entitlement to use of the **System** will cease forthwith in accordance with the terms of the Distribution Use of System Agreement except that the authorised electricity operator shall continue to pay to **NIE Networks** all capacity-related use of **System** charges payable under that agreement in respect of the tariff year in which termination takes place.

Persons seeking use of the **System** or persons seeking a connection in conjunction with use of the **System** must apply to **NIE Networks** in writing to the address given at the end of this statement.

Persons seeking use of the **System** with respect to a new supply must apply for connection in accordance with the terms and conditions described in the Statement of Charges for Connection to Northern Ireland Electricity Networks' Distribution System. The Connection Agreement between **NIE Networks** and each user of the **System** will take precedence in the event of any inconsistency with this statement or the Statement of Charges for Connection to Northern Ireland Electricity Networks' Distribution System.

Where the person seeking use of **System** is not satisfied with the terms offered, and agreement with **NIE Networks** cannot be reached within a reasonable time, either party may request settlement by the Utility Regulator, Queen's House, 14 Queen Street, Belfast BT1 6ED.

## 2. PRINCIPLES FOR CHARGING FOR USE OF THE SYSTEM

1. Where a supply of electricity is provided over electric lines or electrical plant comprising a part of the **System**, a charge for use of the **System** will be levied on the supplier. The relevant charges that are generally applicable are described in Schedule A of this statement and are payable by reference to the characteristics of the supply, in accordance with the categories of supply described in the schedule. These charges may then be passed through to their customers by the suppliers under the relevant supply agreements between such parties and may be incorporated into the charges payable by customers to suppliers under such agreements. In respect of supplies to **Over 1 MW Customers** (as defined in section A11), charges for use of the **System** may be individually costed and may take account of the specific part of the **System** employed in providing that supply.
2. The charges for use of the **System** reflect the costs of providing, operating and maintaining the **System** to the standards prescribed by the **Licence Document**, other than those costs which are recovered through charges paid to **NIE Networks** in respect of connection to the **System**. The charges for use of the **System** include a reasonable return on the relevant assets, and the revenues arising from the charges are subject to regulation in accordance with the terms of the **Licence Document**.
3. The charges for each category of supply depend upon the criteria which determine eligibility for that category as described in the attached Schedules. Such criteria includes the voltage of connection to the **System**, the power factor and other characteristics of the load, and installation of the metering necessary to establish those characteristics. In respect of supplies to **Over 1 MW Customers** the criteria will also include the location of the customer.
4. In general, no separate distribution use of system charge will be levied on an embedded generator, or electricity storage customer for the use of the **System** in respect of the electricity, which is exported on to the **System**. However, if the generator, or electricity storage customer is also importing electricity from the **System**, or supplying electricity to exit points from the **System**, charges will be levied for use of the **System** in respect of such use of the **System**. In this document an embedded generator is a generator whose generating equipment is directly connected to the **System**.
5. In accordance with the attached Schedules and depending on the criteria stated, the charges for use of the **System** to suppliers may include some or all of the following elements:
  - A standing charge to cover the costs that do not vary with the extent to which the supply is taken up. This charge is designed to reflect the cost of basic metering, meter reading, billing and the cost of service

cables and terminations not recoverable as part of the connection charge and maintenance of those aspects of the supply. The cost of the customer record, associated on-costs and other indirect costs are also reflected.

- A charge per kVA of **Maximum Import Capacity (MIC)** meaning the maximum amount of electricity (expressed in kVA) that has been agreed can be supplied to the connection point.
  - An excess capacity charge per kVA, if a customer exceeds its **MIC (MIC Exception Charge)**.
  - A charge per kWh for each unit delivered through the **System**, designed to reflect costs of the **System** that are not recovered through the connection charge, or capacity charge, the costs of maintaining and reinforcing the **System** where connection charges are not applicable and associated on-costs.
  - A charge per kVAh in relation to providing supplies at lower power factors. This is related to the power factor expressed in connection agreements to be kept between 0.90 lagging and unity.
6. **NIE Networks** reserves the right to install its own metering sufficient to measure use of the **System** and supply characteristics which are relevant to the charges for use of the **System**. Where **NIE Networks** is not the meter supplier and exercises this right, no additional charge will be made for this equipment, as an allowance for it is included in the Standing Charge. Where special metering is required by the customer to be provided by **NIE Networks** in association with a particular schedule of charges, or in circumstances where the terms of the supply necessitate such metering, or where such metering is provided by **NIE Networks** on request by the user of the **System**, the excess cost will be recovered as a separate charge. Provision will be made at the metering point for customers to read meters or alternatively for customers to communicate with the meters subject to their providing any necessary communication systems and computer software/hardware at their own expense.
7. Where a customer provides his own metering for the purpose of measuring use of **System**, a rebate may be given in the use of **System** charges for that premise on condition that the metering is sufficient to measure use of **System** and supply characteristics which are relevant to the charges for use of the **System**.
8. In cases where a supply, by virtue of its characteristics, may be eligible for more than one category of charges for use of the **System**, and one of the categories has been selected, that supply will not normally be eligible within twelve calendar **Months** of such selection to pay use of **System** charges under an alternative category except with the agreement of **NIE Networks**.

However, **NIE Networks** will recognise any relevant change in circumstances, including a change to the terms of and charges for use of the **System**, in considering such an application.

9. Payment of charges for use of the **System** will be payable in accordance with any Distribution Use of System Agreement in force or, if there is no Distribution Use of System Agreement or the Distribution Use of System Agreement does not specify payment terms, within 10 business days of the date of invoice. The invoice will list the supplies to which the invoice refers, the information about the supply on which the charge has been calculated or the basis on which an estimate has been made, and the amount due with respect to each supply identified in the invoice. **NIE Networks** reserves the right to require appropriate security in respect of the charges estimated to arise depending on the circumstances of the supply and on the basis of the agreed payment terms.
10. Where the supply is to be provided over the **System** on either an intermittent or continuing basis to any premises with own generation, charges for use of the **System** will be levied with respect to the **System** capacity provided to meet the maximum power required to be supplied to the premises as requested by the party seeking use of the **System** and the extent to which that supply is taken up. Details are provided in Schedule D.
11. Where a supply is to be provided wholly or partly over the **System** to an exit point from the **System**, the user must enter into an arrangement to ensure that power delivered onto the **System** at all times matches power leaving the **System** after taking due account of **System** electrical losses appropriate to the voltage at which the supply is delivered and to the source of the supply as shown in the attached Schedule of Loss Adjustment Factors (Schedule B). Users should refer to Schedule B to calculate the amount of electricity that must be provided under these special circumstances.
12. Where **NIE Networks**, after evaluation of the characteristics of the requested use of the **System**, accepts that none of the categories of charges in the attached Schedules is appropriate, special arrangements will be offered.
13. Where use of the **System** is sought at a standard of security different to that specified in the standards contained in the **Licence Document**, **NIE Networks** may require special arrangements to be made with respect to that supply. The approval by the **Regulator** will be required for any such use of the **System**. Special arrangements may apply also to supplies/loads with power factors of less than 0.9. In such cases the point of connection to the **System** may require special consideration in order to avoid any disturbance on the **System** or complaints from other customers.
14. The use of the **System** to transport a supply of electricity under a Distribution Use of System Agreement is subject to the amount of electricity taken through any Point of Supply not exceeding, without the prior written consent

of **NIE Networks**, the relevant **Maximum Import Capacity** or the Maximum Top-up Capacity or the Maximum Standby Capacity set out on the relevant Customer Supplement relating to such Point of Supply. The Distribution Use of System Agreement, Connection Agreement or Standard Connection Terms and Conditions for LV Connections may provide for this. In the event that the **Maximum Import Capacity** is exceeded, **NIE Networks** may give notice to either the supplier or customer in accordance with the Distribution Use of System Agreement and where a customer fails to remedy the situation, **NIE Networks** reserves the right to de-energise the Point of Supply in accordance with the Distribution Use of System Agreement. Where the relevant **Maximum Import Capacity** is exceeded, **NIE Networks** may charge for all reasonable additional costs incurred by **NIE Networks**.



## SCHEDULE A - CHARGES TO SUPPLIERS FOR USE OF THE SYSTEM

### DUoS Charges to apply from 1 October 2024 to 30 September 2025

All charges set out below are exclusive of VAT and **NIE Networks** will add to such charges VAT at the relevant rate applicable thereto from time to time.

#### A.1. Supply to Domestic Premises

The following charges for use of the **System** apply in respect of supply of electricity for use exclusively for domestic purposes or in premises comprising flats and places of worship. They do not apply where part of the supply is used for the purposes of, or in connection with, any trade, business or profession.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)
T011	Standard Rate	11.71	4.502	N/A	N/A
T012	Economy 7 Rate	11.71	5.398	0.869	N/A
T014	Economy 7 Rate	11.71	5.398	0.869	0.869
T015	Economy 7 Automatic (Preserved Tariff)	11.71	5.398	0.869	0.869

#### Notes:

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter** (Excluding hours of availability for Unit Charge 2 & 3 where applicable).

**Unit Charge 2** Reduced price per unit delivered for 7 hours within the period 2300 hrs and 0800hrs GMT.

**Unit Charge 3** **T014** - All units delivered for storage heating for 7 hours in 24 hours plus 4 hours during the night for water heating with an additional one hour boost in the afternoon (see condition (e) page 24).

**T015** (Preserved Tariff) - All units delivered for storage heating up to 9 hours charge, depending on the weather conditions plus 4 hours during the night for water heating with an additional one hour boost in the afternoon (see condition (e) page 24).

### A.1. Supply to Domestic Premises (continued)

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)
T016	4 Rate Time-banded	11.71	13.218	6.740	2.534	0.975

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered between 1600hrs to 1900hrs GMT Monday to Friday inclusive.

**Unit Charge 2** All units delivered between 0800hrs to 1600hrs GMT Monday to Friday inclusive.

**Unit Charge 3** All units delivered between 1900hrs and 2400hrs GMT Monday to Friday inclusive and 0800hrs to 1900hrs GMT Saturday and Sunday.

**Unit Charge 4** All units delivered between 0000hrs and 0800hrs GMT Monday to Friday inclusive and 1900hrs to 0800hrs GMT Saturday and Sunday.

## A.2. Supply to Combined Residential / Farms or Small Business Premises

The following charges for use of the **System** apply to the delivery of electricity used exclusively for the above purposes where the maximum power required (excluding any part of the supply used for thermal storage purposes) is less than 70kVA.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)
T021	Standard Rate	11.71	4.502	N/A	N/A
T022	Economy 7 Rate	11.71	5.398	0.869	N/A
T024	Economy 7 Rate	11.71	5.398	0.869	0.869
T025	Economy 7 Automatic (Preserved Tariff)	11.71	5.398	0.869	0.869

### Notes:

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter** (Excluding hours of availability for Unit Charge 2 & 3 where applicable).

**Unit Charge 2** Reduced price per unit delivered for 7 hours within the period 2300 hrs and 0800hrs GMT.

**Unit Charge 3** **T024** - All units delivered for storage heating for 7 hours in 24 hours plus 4 hours during the night for water heating with an additional one hour boost in the afternoon (see condition (e) page 24).

**T025** (Preserved Tariff) - All units delivered for storage heating up to 9 hours charge, depending on the weather conditions plus 4 hours during the night for water heating with an additional one hour boost in the afternoon (see condition (e) page 24).

## A.2. Supply to Combined Residential / Farms or Small Business Premises (continued)

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)
T026	4 Rate Time-banded	11.71	13.218	6.740	2.534	0.975

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered between 1600hrs to 1900hrs GMT Monday to Friday inclusive.

**Unit Charge 2** All units delivered between 0800hrs to 1600hrs GMT Monday to Friday inclusive.

**Unit Charge 3** All units delivered between 1900hrs and 2400hrs GMT Monday to Friday inclusive and 0800hrs to 1900hrs GMT Saturday and Sunday.

**Unit Charge 4** All units delivered between 0000hrs and 0800hrs GMT Monday to Friday inclusive and 1900hrs to 0800hrs GMT Saturday and Sunday.

### A.3. Supply for Small Commercial, Industrial and Miscellaneous Premises

The following charges for use of the **System** apply to the delivery of electricity used exclusively for the above purposes where the maximum power required is less than 70kVA. This includes hotels, clubs, schools, public buildings, shops, offices, surgeries, meeting halls, places of worship, cinemas, bakeries and processing and manufacturing plants.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)
T031	Standard Rate	13.83	5.065	N/A	N/A
T032	Economy 7 Rate	13.83	5.800	0.917	N/A
T034	Economy 7 Rate	13.83	5.800	0.917	0.917

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 4 (p / kWh)	Unit Charge 5 (p / kWh)
T033	Evening and Weekend Rate	13.83	7.625	1.330

**Notes:**

- Standing Charge** A charge for each quarterly account period (£/quarter).
- Unit Charge 1** All units delivered per **Quarter** (Excluding hours of availability for Unit Charge 2 & 3 where applicable).
- Unit Charge 2** Reduced price per unit delivered for 7 hours within the period 2300 hrs and 0800hrs GMT.
- Unit Charge 3** All units delivered for storage heating for 7 hours in 24 hours plus 4 hours during the night for water heating with an additional one hour boost in the afternoon (see condition (e) page 24).
- Unit Charge 4** All units delivered between 0730hrs and 2000hrs GMT Monday to Friday inclusive.
- Unit Charge 5** All units delivered between 2000hrs and 0730hrs GMT Monday to Friday inclusive and during the whole of Saturday & Sunday.

#### A.4. Supply to Off-Peak Customers (Preserved Tariffs)

Type	DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)
Commercial	T041	8 Hours Off-Peak Rate (Preserved Tariff)	15.74	5.065	2.351
	T042	11 Hours Off-Peak Rate (Preserved Tariff)	15.74	5.065	2.351
	T043	15 Hours Off-Peak Rate (Preserved Tariff)	15.74	5.065	2.351
Domestic	T045	8 Hours Off-Peak Rate (Preserved Tariff)	13.64	4.502	2.351
	T046	11 Hours Off-Peak Rate (Preserved Tariff)	13.64	4.502	2.351
	T047	15 Hours Off-Peak Rate (Preserved Tariff)	13.64	4.502	2.351
	T048	16 Hours Off-Peak Rate (Preserved Tariff)	13.64	4.502	2.351

#### Notes:

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter** (Excluding usage from off peak meter)

**Unit Charge 2** All Units delivered per **Quarter** on off-peak meter during hours of availability.

- 8 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily.
- 11 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily and up to 3 additional hours daily at the discretion of **NIE Networks**.
- 15 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability Monday - Friday 1930hrs to 0730hrs GMT daily and up to 3 additional hours daily at the discretion of **NIE Networks**. Saturday and Sunday are Unrestricted.
- 16 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability Monday - Friday 1830hrs - 0730hrs GMT and up to 3 hours daily at **NIE Networks** discretion. Saturday and Sunday are Unrestricted.

### A.5. Supply to Premises where a Keypad Meter is installed

The following charges for use of the **System** apply in respect of supply of electricity to premises where a keypad meter has been installed, and where the supply is for the use exclusively for domestic purposes or in premises comprising flats and/or places of worship. They do not apply where part of the supply is used for the purposes of, or in connection with, any trade, business or profession.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)
T050	4 Rate Time-banded Keypad	14.65	13.218	6.740	2.534	0.975

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered between 1600hrs to 1900hrs GMT Monday to Friday inclusive.

**Unit Charge 2** All units delivered between 0800hrs to 1600hrs GMT Monday to Friday inclusive.

**Unit Charge 3** All units delivered between 1900hrs and 2400hrs GMT Monday to Friday inclusive and 0800hrs to 1900hrs GMT Saturday and Sunday.

**Unit Charge 4** All units delivered between 0000hrs and 0800hrs GMT Monday to Friday inclusive and 1900hrs to 0800hrs GMT Saturday and Sunday.

### A.5. Supply to Premises where a Keypad Meter is installed (continued)

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)
T052	4 Rate Time-banded Keypad (Preserved Tariff)	14.65	5.398	5.398	5.398	0.869

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered between 0800hrs to 1900hrs GMT Monday to Friday inclusive.

**Unit Charge 2** All units delivered between 1900hrs to 2400hrs GMT Monday to Friday inclusive.

**Unit Charge 3** All units delivered between 0800hrs to 2400hrs GMT Saturday and Sunday.

**Unit Charge 4** All units delivered during 8 hours between 0000hrs and 0800hrs GMT.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)
T053	Standard Rate Keypad	14.65	4.502

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter**.



### A.5. Supply to Premises where a Keypad Meter is installed (continued)

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)
T054	Economy 7 Rate Keypad	14.65	0.869	5.398	0.869

**Notes:**

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** Units delivered between 0100hrs to 0800hrs.

**Unit Charge 2** All units delivered between 0800hrs to 0100hrs.

**Unit Charge 3** Units delivered between 0400hrs to 0800hrs for purposes of water heating plus one hour during the day.

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)
T056	8 Hours Off-Peak Rate Keypad (Preserved Tariff)	15.13	4.502	2.351
T057	11 Hours Off-Peak Rate Keypad (Preserved Tariff)	15.13	4.502	2.351
T058	15 Hours Off-Peak Rate Keypad (Preserved Tariff)	15.13	4.502	2.351

**Notes:**

**Standing Charge** A charge per premise for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter** (Excluding usage from off peak meter)

**Unit Charge 2** All units delivered per **Quarter** on off-peak meter during hours of availability.

- 8 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily.
- 11 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily plus an additional 3 hours daily.
- 15 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability Monday - Friday 1800hrs to 0700hrs GMT daily plus an additional 2 hours daily. Saturday and Sunday are Unrestricted.

## A.6. Supply to Off-Peak Combined Customers (Preserved Tariffs)

DUoS Tariff Code	Tariff Description	Standing Charge	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)
T061	8 Hours Off-Peak Rate Combined (Preserved Tariff)	13.64	4.502	2.351
T062	11 Hours Off-Peak Rate Combined (Preserved Tariff)	13.64	4.502	2.351
T063	15 Hours Off-Peak Rate Combined (Preserved Tariff)	13.64	4.502	2.351

### Notes:

**Standing Charge** A charge for each quarterly account period (£/quarter).

**Unit Charge 1** All units delivered per **Quarter** (Excluding usage from off peak meter)

**Unit Charge 2** All Units delivered per **Quarter** on off-peak meter during hours of availability.

- 8 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily.
- 11 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability 2300hrs to 0700hrs GMT daily and up to 3 additional hours daily at the discretion of **NIE Networks**.
- 15 Hours Off-Peak Rate (Preserved Tariff) – Hours of availability Monday - Friday 1930hrs to 0730hrs GMT daily and up to 3 additional hours daily at the discretion of **NIE Networks**. Saturday and Sunday are Unrestricted.

## A.7. Supply to Unmetered Connections

The following charges for use of the **System** apply to the delivery of electricity used at unmetered connections to the **System**. Such connections will have been approved by **NIE Networks** and will be charged for use of the **System** on the basis of their deemed consumption profile. The management of the unmetered inventory and estimates of electricity consumption will be determined in accordance with the Retail Market Procedures. Retail Market Procedures are obtainable from the **Regulator's** website ([www.uregni.gov.uk](http://www.uregni.gov.uk)).

DUoS Tariff Code	Tariff Description	Unit Charge 1 (p / kWh)
T710	Unmetered Supplies, Continuous Profile	4.709
T711	Unmetered Supplies, Dusk to Dawn Profile	3.303
T712	Unmetered Supplies, Dusk to Dawn Profile (Trimmed 47hrs)	3.265
T713	Unmetered Supplies, Dusk to Dawn Profile (Trimmed 47hrs plus night switch off 01:00 to 05:30)	4.352

### Notes:

**Unit Charge 1** All Units delivered in the period.

A.8. Supply to Non-Domestic Customers (excluding those referred to above) where the supply requested is less than 70kVA and taken at Medium Voltage (less than 1000 Volts)

DUoS Tariff Code	Tariff Description	Standing Charge (£/mth)	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)	Unit Charge 5 (p / kWh)	Unit Charge 6 (p / kWh)	Unit Charge 7 (p / kWh)
T035	< 70 kVA	9.88	1.780	10.060	22.302	21.666	41.626	1.623	0.806

**Notes:**

**Standing Charge** A charge per premise for each monthly account period (£/month).

**Unit Charge 1** Weekday Units March – October inclusive.

**Unit Charge 2** Weekday Units November and February.

**Unit Charge 3** Weekday Units December and January.

Weekday Units, each kilowatt hour delivered between 0800 to 2030 hrs excluding 1600 - 1900 hrs Monday – Friday inclusive November – February inclusive. For **On-Line Customers** weekday units exclude Public Holidays and Christmas period (see Schedule F).

**Unit Charge 4** Peak Units November and February.

**Unit Charge 5** Peak Units December and January.

Peak Units, each kilowatt hour delivered between 1600 – 1900 hrs Monday – Friday inclusive. For **On-Line Customers** peak units excludes the Christmas period (see Schedule F)

**Unit Charge 6** Evenings and Weekend Units, each kilowatt hour delivered between 0800 hrs and 2230 hrs at weekend and for each kilowatt hour delivered between 2030 hrs and 2230 hrs on weekday evenings, throughout the year. For On-Line Customers evening and weekend units include weekday units during Public Holidays and Christmas period (see Schedule F).

**Unit Charge 7** Night Units, each kilowatt hour delivered during the night between 2230 hrs and 0800 hrs, throughout the year.

**All charging periods will be at local time. All T035 customers must be On-Line.**

### A.9. Supply to Industrial, Commercial and Miscellaneous Premises where the supply is greater than or equal to 70kVA

DUoS Tariff Code	Voltage	Distance from Source Substation	Standing Charge (£/mth)	MIC Charge (£/ kVA)	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)	Unit Charge 5 (p / kWh)	Unit Charge 6 (p / kWh)	Unit Charge 7 (p / kWh)	Reactive Power Charges (p/kVarh)
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Supplies where MIC  $\geq$ 70kVA and  $<$ 1MW

T101	MV	N/A	10.19	2.176	1.147	6.293	12.399	10.679	20.047	0.812	0.538	23.688
T201	HV	N/A	82.47	2.421	0.720	3.310	6.187	5.175	9.464	0.516	0.408	14.567
T301	EHV	N/A	330.66	0.364	0.375	0.799	1.251	1.071	1.724	0.339	0.324	5.933

Supplies where MIC  $\geq$ 1MW and taken at Medium Voltage (less than 1000 Volts)

T102	MV	0 – 0.01 km	83.66	0.790	1.092	5.782	11.198	9.486	17.742	0.759	0.527	14.494
T103	MV	Over 0.01 km	83.66	0.876	1.107	5.913	11.512	9.834	18.470	0.775	0.533	18.763

Supplies where MIC  $\geq$ 1MW and taken at High Voltage (6,600/11,000 Volts)

T202	HV	0 - 0.15 km	315.49	1.242	0.427	1.114	1.857	1.567	2.689	0.364	0.339	8.885
T203	HV	Over 0.15 km	315.49	1.580	0.683	2.930	5.414	4.515	8.253	0.497	0.404	13.460

Supplies where MIC  $\geq$ 1MW and taken at Extra High Voltage (33,000 Volts)

T302	EHV	0 – 0.25 km	1859.02	0.113	0.314	0.325	0.338	0.330	0.356	0.313	0.313	3.799
T303	EHV	Over 0.25 km	1859.02	0.440	0.370	0.733	1.119	0.968	1.535	0.336	0.323	5.933

**See Notes over leaf:**

<b>Voltage</b>	<p>Details on category of voltage:</p> <p>MV (Medium Voltage) - less than 1,000 Volts          HV (High Voltage) - 6,600/11,000 Volts          EHV (Extra High Voltage) - 33,000 Volts</p>
<b>Distance from Source Substation</b>	<p>Details on circuit distance from source substation to System Connection Point (for Over 1MW customers only)</p>
<b>Standing Charge</b>	<p>A charge per premise for each monthly account period (£/month). Billed charges will be pro-rata per billing period</p>
<b>Maximum Import Capacity (MIC) Charge</b>	<p>A monthly charge for each kVA of <b>Maximum Import Capacity</b>, meaning the maximum amount of electricity (expressed in kVA) that has been agreed can be supplied to the customer.</p> <p>Billed charges will be pro-rata per billing period.</p> <p><i>MIC Charges were introduced to replace Chargeable Service Capacity charges from 1 October 2021 for customers connected to the distribution system at High Voltage or Extra High Voltage, and from 1 October 2023 for customers connected to the distribution system at Medium Voltage.</i></p>
<b>Unit Charge 1</b> <b>Unit Charge 2</b> <b>Unit Charge 3</b>	<p>Weekday Units March – October inclusive.          Weekday Units November and February.          Weekday Units December and January.</p> <p>Weekday Units, each kilowatt hour delivered between 0800 to 2030hrs, excluding 1600-1900 hrs Monday–Friday inclusive during the months November–February inclusive. For <b>On-Line Customers</b> weekday units exclude Public Holidays and Christmas period (see Schedule F).</p>
<b>Unit Charge 4</b> <b>Unit Charge 5</b>	<p>Peak Units November and February.          Peak Units December and January.</p> <p>Peak Units, each kilowatt hour delivered between 1600 – 1900 hrs Monday – Friday inclusive. For On-Line Customers peak units excludes the Christmas period (see Schedule F).</p>
<b>Unit Charge 6</b>	<p>Evenings and Weekend Units, each kilowatt hour delivered between 0800 hrs and 2230 hrs at weekend and for each kilowatt hour delivered between 2030 hrs and 2230 hrs on weekday evenings, throughout the year. For <b>On-Line Customers</b> evening and weekend units include weekday units during Public Holidays and Christmas period (see Schedule F).</p>
<b>Unit Charge 7</b>	<p>Night Units, each kilowatt hour delivered during the night between 2230 hrs and 0800 hrs, throughout the year.</p>
<b>Reactive Power Charges</b>	<p>For each kVArh in excess of 50% of the kWh delivered in each interval within the period 1600 - 1900 hrs Monday - Friday during the period November - February and for <b>On-Line Customers</b> excluding the Christmas period (see Schedule F).</p>

**All charging periods will be at local time.**

## A.10. Supply to Generator Connections to the System

The following charges for use of the System apply to the delivery of electricity to generator, or electricity storage connections to the distribution network where such connections are used wholly or mainly for export to the **System**.

To be eligible for this tariff, the customer must have paid, as part of the connection charge, to provide for the operation and maintenance costs over the lifetime of the connection in accordance with the terms and conditions described in the Statement of Charges for Connection to Northern Ireland Electricity Networks' Distribution System. The tariffs below exclude any operation and maintenance cost recovery for connection assets.

DUoS Tariff Code	Voltage	Tariff Description	Standing Charge (£/mth)	Unit Charge 1 (p / kWh)	Unit Charge 2 (p / kWh)	Unit Charge 3 (p / kWh)	Unit Charge 4 (p / kWh)	Unit Charge 5 (p / kWh)	Unit Charge 6 (p / kWh)	Unit Charge 7 (p / kWh)
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### Generator connections taken at Medium Voltage (less than 1000 Volts)

T502	MV	Generator with MIC <70kVA	3.95	1.780	10.060	22.302	21.666	41.626	1.623	0.806
T503	MV	Generator with MIC >=70kVA	3.95	1.780	10.060	22.302	21.666	41.626	1.623	0.806

### Generator connections taken at High Voltage (6,600/11,000 Volts)

T504	HV	Generator with MIC <70kVA	3.95	1.216	6.771	13.178	11.191	20.905	0.836	0.558
T505	HV	Generator with MIC >=70kVA	3.95	1.216	6.771	13.178	11.191	20.905	0.836	0.558

### Generator connections taken at Extra High Voltage (33,000 Volts)

T506	EHV	Generator with MIC <70kVA	3.95	0.510	1.805	3.177	2.635	4.619	0.394	0.347
T507	EHV	Generator with MIC >=70kVA	3.95	0.510	1.805	3.177	2.635	4.619	0.394	0.347

**See Notes over leaf:**

<b>Voltage</b>	<p>Details on category of voltage:</p> <p>MV (Medium Voltage) - less than 1,000 Volts          HV (High Voltage) - 6,600/11,000 Volts          EHV (Extra High Voltage) - 33,000 Volts</p>
<b>Standing Charge</b>	<p>A charge per premise for each monthly account period (£/month).          Billed charges will be pro-rata per billing period</p>
<b>Unit Charge 1</b>	Weekday Units March – October inclusive.
<b>Unit Charge 2</b>	Weekday Units November and February.
<b>Unit Charge 3</b>	<p>Weekday Units December and January.</p> <p>Weekday Units, each kilowatt hour delivered between 0800 to 2030hrs, excluding 1600-1900 hrs Monday–Friday inclusive during the months November–February inclusive. For <b>On-Line Customers</b> weekday units exclude Public Holidays and Christmas period (see Schedule F).</p>
<b>Unit Charge 4</b>	Peak Units November and February.
<b>Unit Charge 5</b>	<p>Peak Units December and January.</p> <p>Peak Units, each kilowatt hour delivered between 1600 – 1900 hrs Monday – Friday inclusive. For On-Line Customers peak units excludes the Christmas period (see Schedule F).</p>
<b>Unit Charge 6</b>	<p>Evenings and Weekend Units, each kilowatt hour delivered between 0800 hrs and 2230 hrs at weekend and for each kilowatt hour delivered between 2030 hrs and 2230 hrs on weekday evenings, throughout the year. For <b>On-Line Customers</b> evening and weekend units include weekday units during Public Holidays and Christmas period (see Schedule F).</p>
<b>Unit Charge 7</b>	Night Units, each kilowatt hour delivered during the night between 2230 hrs and 0800 hrs, throughout the year.

***All charging periods will be at local time.***



## A.11. General Definitions Associated with Charges for Use of the System

### Maximum Demand

The **Maximum Demand** in kilovoltamperes (kVA) at any point of supply in any **Month** shall be deemed to be twice the greatest number of kilovoltampere hours delivered in any half hour in that **Month**.

### Maximum Import Capacity (MIC)

**Maximum Import Capacity** in the above tariffs means the maximum amount of electricity in kVA that has been agreed can be supplied to the connection point.

### Month

For the purpose of the unit charges the months stated will either be a period of approximately one **Month** between one normal meter reading and the next or will be the whole actual calendar **Month** as specified from time to time by **NIE Networks**. However, for the purposes of the **Reactive Power Charge**, the **MIC Charge** and the **MIC Exception Charge** the **Month** stated will be the calendar **Month**.

### On-Line Customer

An On-Line customer is a customer whose metering data is transferable automatically to **NIE Networks** central data collection facility using a communication channel.

### Over 1MW Customer

An **Over 1MW Customer** is a customer whose maximum monthly demand in the three months of the highest **Maximum Demand** on the **System** in each period of 12 consecutive months exceeds 1MW.

### Quarter

For the purpose of unit charges the **Quarter** means a period of approximately three months between one normal meter reading and the next.

### Reactive Power Charge

Where the supply to the premise is metered at more than one point and that premise has a single Meter Point Registration Number (**MPRN**) then the **Reactive Power Charge** shall be based on the aggregate of the reactive power at each of those points in any half hour period.

### System Connection Point

The point at which the **NIE Networks** connection assets are connected to the **System**. The **NIE Networks** connection assets will include all elements the full cost of which is covered by Connection Charges or grants received by **NIE Networks**.

## A.12. General Conditions Associated with Charges for Use of the System

- (a) When a tariff has been chosen by or on behalf of a customer and approved by **NIE Networks**, charges in respect of that point of supply shall at **NIE Networks** discretion be at that rate for not less than 12 consecutive months or not less than four quarters as appropriate. This tariff rate will continue to be applied at that point of supply irrespective of who the supplier is until a change of tariff is requested. A supplier may apply for a change of customer tariff by the market agreed process to **NIE Networks** subject to the other conditions noted elsewhere, in particular paragraph 3 of the Principles for Charging for Use of the **System**. The supplier will pay all Use of **System** charges to **NIE Networks**.
- (b) Subject to paragraph (d) any change in choice of tariff notified to **NIE Networks** by the market agreed process will apply to electricity delivered after the next normal meter reading for the customers' premises or, where it is necessary to change metering equipment, from the date of the change.
- (c) If **NIE Networks** has not been notified by the market agreed process of the choice of tariff or if the conditions applicable to the tariff chosen are not complied with or if that tariff otherwise ceases to be applicable to the premise, **NIE Networks** may charge at any tariff hereunder which is applicable and the customer shall be liable to pay accordingly.
- (d) For non half hour tariffs, unless the supplier is otherwise advised all times are Greenwich Mean Time and no alteration will be made for British Summer Time (also called local time). For half hourly tariffs British Summer Time will apply.
- (e) The 4 hours plus 1 hour boost for water heating is limited to a single 3kW heating element.
- (f) Preserved tariffs are only offered in respect of customers already on these tariffs.
- (h) **Maximum Import Capacity** means the maximum amount of electricity, recorded in kVA, that has been agreed can be supplied to the connection point.

## SCHEDULE B – SCHEDULE OF DISTRIBUTION LOSS ADJUSTMENT FACTORS (DLAFs)

### Schedule of DLAFs to apply from 1 October 2024 to 30 September 2025

The schedule of DLAFs provided in the tables below, are to be used in the circumstances described in Principles for Charging for Use of the System, paragraph 11.

Only the Day and Night DLAFs are used for settlement purposes. The equivalent Whole Day factors are included in the table below for indicative purposes only.

For any 33kV generator not listed below, the following DLAFs will apply until 30 September 2025. This will include new 33kV generators that connect to the distribution network post publication date:

- The 33kV Generic Day and Night DLAFs will apply to the demand; and
- The Default DLAF of 1.000 will apply to the generation in Day and Night periods.

Meter Type	Day		Night	
	Summer	Winter	Summer	Winter
LV customers with non half-hour meters	09:00 to 00:00	08:00 to 23:00	00:00 to 09:00	23:00 to 08:00
All customers with half-hour meters	08:00 to 23:00	08:00 to 23:00	23:00 to 08:00	23:00 to 08:00

Voltage Level / MPRN	Demand			Generation		
	Day	Night	Equivalent Whole Day	Day	Night	Equivalent Whole Day
<b>Generic DLAFs</b>						
LV	1.128	1.064	1.110	1.128	1.064	1.110
11/6.6kV	1.017	1.015	1.016	1.017	1.015	1.016
33kV	1.005	1.004	1.005	n/a	n/a	n/a
<b>Site Specific DLAFs for 33kV Connected Generators</b>						
81000929947	1.005	1.004	1.005	0.991	0.993	0.992
81009206592	1.005	1.004	1.005	0.986	0.985	0.985
81010046677	1.005	1.004	1.005	0.985	0.987	0.986
81020016429	1.005	1.004	1.005	0.968	0.971	0.969
81035182827	1.005	1.004	1.005	1.011	1.000	1.011
81047228490	1.005	1.004	1.005	1.000	1.000	1.000
81061744495	1.005	1.004	1.005	1.000	1.000	1.000
81064401485	1.005	1.004	1.005	1.000	1.000	1.000
81070714852	1.005	1.004	1.005	0.971	0.975	0.972
81082483555	1.005	1.004	1.005	0.999	0.999	0.999
81110625222	1.005	1.004	1.005	0.990	0.990	0.990
81112147894	1.005	1.004	1.005	1.005	1.005	1.005
81132209953	1.005	1.004	1.005	0.988	0.997	0.988
81136310106	1.005	1.004	1.005	0.991	0.992	0.991
81139514678	1.005	1.004	1.005	1.002	1.001	1.001
81143834775	1.005	1.004	1.005	0.993	0.994	0.993
81177570832	1.005	1.004	1.005	0.998	0.998	0.998

Voltage Level / MPRN	Demand			Generation		
	Day	Night	Equivalent Whole Day	Day	Night	Equivalent Whole Day
81183953144	1.005	1.004	1.005	0.999	1.000	0.999
81185935792	1.005	1.004	1.005	0.983	0.985	0.983
81185942869	1.005	1.004	1.005	0.975	0.977	0.975
81227693253	1.005	1.004	1.005	0.999	0.999	0.999
81236387406	1.005	1.004	1.005	0.997	0.996	0.997
81253972197	1.005	1.004	1.005	0.982	0.985	0.983
81259742712	1.005	1.004	1.005	1.000	1.000	1.000
81267710771	1.005	1.004	1.005	0.994	0.999	0.994
81277254515	1.005	1.004	1.005	0.984	0.987	0.985
81278155182	1.005	1.004	1.005	0.994	0.994	0.994
81281170111	1.005	1.004	1.005	1.000	1.000	1.000
81294288491	1.005	1.004	1.005	0.986	0.986	0.986
81301840358	1.005	1.004	1.005	0.997	0.997	0.997
81304711978	1.005	1.004	1.005	0.985	0.988	0.986
81329057052	1.005	1.004	1.005	0.969	0.974	0.970
81331266521	1.005	1.004	1.005	0.998	0.998	0.998
81339351821	1.005	1.004	1.005	0.990	0.992	0.991
81340772954	1.005	1.004	1.005	0.993	0.994	0.994
81350083659	1.005	1.004	1.005	0.975	0.977	0.975
81354016698	1.005	1.004	1.005	0.999	1.000	0.999
81354360813	1.005	1.004	1.005	1.001	1.000	1.001
81359837675	1.005	1.004	1.005	1.000	1.000	1.000
81375862664	1.005	1.004	1.005	0.992	0.993	0.992
81417294913	1.005	1.004	1.005	0.996	0.996	0.996
81427406146	1.005	1.004	1.005	0.995	0.996	0.995
81436987284	1.005	1.004	1.005	0.998	1.000	0.998
81437837307	1.005	1.004	1.005	0.979	0.981	0.979
81478064507	1.005	1.004	1.005	1.003	1.000	1.003
81483131260	1.005	1.004	1.005	0.990	0.998	0.991
81510574074	1.005	1.004	1.005	0.990	0.991	0.991
81517635587	1.005	1.004	1.005	0.997	0.998	0.997
81524532357	1.005	1.004	1.005	0.987	0.987	0.987
81532311636	1.005	1.004	1.005	0.981	0.981	0.981
81534962553	1.005	1.004	1.005	0.982*	0.985*	0.983*
81546745749	1.005	1.004	1.005	0.994	0.994	0.994
81557000875	1.005	1.004	1.005	0.990	0.992	0.991
81567285823	1.005	1.004	1.005	0.994	0.995	0.994
81572231342	1.005	1.004	1.005	0.994	0.995	0.995
81580439482	1.005	1.004	1.005	0.993	0.994	0.994
81590699485	1.005	1.004	1.005	0.995	0.996	0.996
81591074295	1.005	1.004	1.005	0.995	0.995	0.995
81611659422	1.005	1.004	1.005	0.998	0.998	0.998
81623277526	1.005	1.004	1.005	1.003	1.004	1.004
81632726905	1.005	1.004	1.005	0.997	0.997	0.997
81633757800	1.005	1.004	1.005	0.999	0.999	0.999
81651596645	1.005	1.004	1.005	0.995	0.995	0.995
81663910979	1.005	1.004	1.005	1.000	1.000	1.000
81681422967	1.005	1.004	1.005	0.993	0.994	0.993
81689878691	1.005	1.004	1.005	0.982	0.985	0.983

Voltage Level / MPRN	Demand			Generation		
	Day	Night	Equivalent Whole Day	Day	Night	Equivalent Whole Day
81693560601	1.005	1.004	1.005	0.970	0.975	0.972
81694876423	1.005	1.004	1.005	0.995	0.996	0.996
81734167491	1.005	1.004	1.005	1.000	1.000	1.000
81741679901	1.005	1.004	1.005	0.998	0.998	0.998
81756528379	1.005	1.004	1.005	0.996	0.997	0.996
81768637281	1.005	1.004	1.005	0.996	0.997	0.996
81769701522	1.005	1.004	1.005	0.996	0.997	0.996
81777470981	1.005	1.004	1.005	0.997	0.997	0.997
81788694536	1.005	1.004	1.005	0.996	0.996	0.996
81808073695	1.005	1.004	1.005	0.995	0.995	0.995
81831009956	1.005	1.004	1.005	0.998	0.998	0.998
81855456741	1.005	1.004	1.005	0.996	0.996	0.996
81862365509	1.005	1.004	1.005	0.993	0.994	0.993
81879777598	1.005	1.004	1.005	0.994	0.995	0.994
81882403536	1.005	1.004	1.005	0.979	0.979	0.979
81937192605	1.005	1.004	1.005	0.982	0.984	0.983
81943432067	1.005	1.004	1.005	0.969	0.973	0.971
81956303550	1.005	1.004	1.005	0.992	0.993	0.992
81960665922	1.005	1.004	1.005	1.002	1.001	1.002
81996652351	1.005	1.004	1.005	0.968	0.970	0.969

## **SCHEDULE C – ENERGY METERING EQUIPMENT COSTS**

Relevant meter equipment costs are published in the Transactional charges for services provided by Northern Ireland Electricity Networks (NIE Networks) in support of the competitive retail market. This document can be found at [www.nienetworks.co.uk](http://www.nienetworks.co.uk).

## **SCHEDULE D – CHARGES RELATING TO GENERATION CONNECTED TO THE SYSTEM**

### Charges for Standby

Customers who operate generators either to provide for their own needs or to export, may require NIE Networks to provide capacity on the System to enable them to be supplied at times when their generators are not available. Normal use of System charges will apply in such circumstances.

### Charges for Top-Up

Top-up supplies are required by premises with generation which is not capable of supplying the total site demand. Normal use of System charges apply in such circumstances.

## SCHEDULE E – MAXIMUM IMPORT CAPACITY (MIC) EXCEPTION CHARGES

Where the Maximum Demand at any point of supply exceeds the agreed MIC for that premise, NIE Networks reserves the right to charge the supplier for the difference between the agreed MIC and the recorded demand. These charges are referred to as MIC Exception Charges.

The MIC Exception Charge will be calculated on a monthly basis and charges will be applied per kVA above the MIC value. The MIC Exception prices for each kVA of additional capacity are:

MIC Charge Category	Number of Instances in Month	Mic Exception Charge Price (£/kVA)											
		Mth1	Mth2	Mth3	Mth4	Mth5	Mth6	Mth7	Mth8	Mth9	Mth10	Mth11	Mth12
A	1 - 20	4.05	6.07	8.09	10.12	12.14	14.16	16.19	18.21	20.24	22.26	24.28	26.31
B	21 – 100	6.07	8.09	10.12	12.14	14.16	16.19	18.21	20.24	22.26	24.28	26.31	28.33
C	101 – 200	8.09	10.12	12.14	14.16	16.19	18.21	20.24	22.26	24.28	26.31	28.33	30.35
D	201 +	10.12	12.14	14.16	16.19	18.21	20.24	22.26	24.28	26.31	28.33	30.35	32.38

The applicable MIC Exception price will be determined based on:

- the number of instances (i.e. number of Half Hour periods) where the MIC has been exceeded during the course of the month; and
- the number of months in which the MIC has been exceeded in a rolling 12 month period.

This charge is in addition to the applicable MIC charge.



## **SCHEDULE F – PUBLIC HOLIDAY DATES**

### Public Holiday Dates

17 March 2025

21 & 22 April 2025

5 May 2025

26 May 2025

14 July 2025

25 August 2025

### Christmas Period

25 December 2024 – 1 January 2025 Inclusive

## **CONTACT DETAILS**

**For queries in relation to this document:**

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