

2020/21 TAX REPORT

Transmission & Distribution RP6 Price Control

20 December 2024



Contents

1.	LICENCE REQUIREMENT	2
2.	TRANSMISSION TAX ENTITLEMENT	3
3.	DISTRIBUTION TAX ENTITLEMENT	7
4.	COMPARISON OF TAX ENTITLEMENT TO STATUTORY TAX	11
5.	ANALYSIS OF CAPITAL ADDITIONS IN TAX RETURNS	13
6. RET	RECONCILIATION OF REGULATORY CAPITAL ALLOWANCES TO STATUTORY TAX URNS	15
7.	RETROSPECTIVE ADJUSTMENTS	16



1. LICENCE REQUIREMENT

Paragraph 12.35 of Annex 2 of Northern Ireland Electricity Ltd's Electricity Distribution and Participate in Transmission Licences requires NIE Networks to furnish the Utility Regulator with an annual tax report which sets out the following:

- a) audited tax reports that enables a full reconciliation between:
 - i. information submitted to HMRC on the Licensee's tax affairs; and
 - ii. Information used for the calculation of the tax element of the Licensee's Maximum Regulated Distribution / Transmission Revenue, as calculated at paragraph 9 of Annex 2 of the Licences;
- b) information submitted to HMRC on the Licensee's tax affairs;
- c) information used for the calculation of the tax element of the Licensee's Maximum Regulated Distribution / Transmission Revenue, as calculated at paragraph 9 of Annex 2 of the Licences; and
- d) any retrospective adjustments in respect of previous years together with any restatement of 12.35 (a), 12.35 (b) and 12.35 (c).

This report has been designed to fulfil this licence requirement. Sections 2 to 6 address the requirements of Paragraphs 12.35 (a), 12.35 (b) and 12.35 (c) and Section 7 addresses the requirement of Paragraph 12.35 (d). Note that this unaudited report has been prepared and submitted as part of the RP7 Price Control submission. The report will be audited in due course.

The Licence requirements above are effective for the RP6 price control period. The RP6 price control spans seven and a half years from October 2017 – March 2025.

Note that all figures in this report are in nominal prices.



2. TRANSMISSION TAX ENTITLEMENT

2020/21 Tax calculation

The following paragraphs set out the calculation of the tax amount included within Transmission Entitlement for the regulatory reporting year 2020/21.

Tax Amount - TAX_t

The maximum regulated transmission revenue for NIE Networks is set out in Paragraph 3.5 of Annex 2 of the Transmission Licence. This formula is as follows:

$$RP6R_t = DEP_t + RET_t + BD_t + O_t + P_t + TAX_t + K_t$$

TAX_t is one of the components of allowed revenue and is calculated in accordance with the following formula set out in Paragraph 9.1 of Annex 2:

$$TAX_t = TR_t / (1 - TR_t) * (RET_t + DEP_t - INT_t - CA_t)$$

Tax Rate - TR

 TR_t represents the corporation tax rate applicable in Northern Ireland as specified by HMRC which in 2020/21 is 19%. The tax factor TR_t / $(1 - TR_t)$ is therefore 23.5%.

Return Amount – RETt

RET_t represents the return on the Regulatory Asset Base (RAB). It is calculated by taking the average value of the opening (ORAB_X_t) and closing (CRAB_X_t) values of the individual RABs and multiplying them by the adjusted vanilla weighted average cost of capital (AVWACC_t). The formula for calculating RET_t is set out in Paragraph 5.1 of Annex 2:

$$RET_{t} = (\sum_{All RAB} (ORAB_X_{t} + CRAB_X_{t}) / 2) * AVWACC_{t}$$

In 2020/21 the average value of all Transmission RABs is £355m and the adjusted vanilla WACC is 3.218%. The RET_t value for 2020/21 is therefore £11.428m.

Depreciation amount - DEPt

DEP_t represents the depreciation amount and is calculated in accordance with the formula set out in Paragraph 4.43 of Annex 2:

$$DEP_t = \sum_{All RAB_X} (DEPADD_X_t + FDEP_X_t)$$

DEPADD_X_t represents the depreciation amount for capex incurred on network assets from 1 October 2017 onwards.

FDEP_X_t represents the depreciation amount of capex incurred on network assets prior to 30 September 2017.

The DEPt value for 2020/21 is £17.317m.



Interest amount - INT_t

INT_t means an amount equal to the interest on the value of the average of all Transmission RABs calculated in accordance with the following formula set out in Paragraph 9.1 of Annex 2:

$$INT_{t} = (\sum_{AII \ RAB_X} (ORAB_X_{t} + CRAB_X_{t}) / 2) * G * NCOD$$

Where: G represents notional gearing and has a value of 45%

NCOD represents a notional nominal cost of debt with a value of 5.19%.

In 2020/21 the average value of all Transmission RABs is £355m which equates to an INTt figure of £8.295m.

Regulatory capital allowances - CAt

CAt represents the value of capital allowances calculated in accordance with guidelines published by HMRC. There are three main groupings or 'pools' used in the calculation of capital allowances; a) a long-life asset pool, b) a general pool and c) a deferred revenue pool. There are three pools because different types of assets attract different capital allowance percentages.

Each pool is classed as follows:

Capital Allowance Pool	Useful economic life	Capital allowance rate for 2020/21	Comments
Long-life asset pool	25 years or greater	6% reducing balance	This includes transmission and renewables 40-year capex and tree cutting capex.
General pool	Less than 25 years	18% reducing balance	This includes non-network IT capex.
Deferred revenue pool	N/A	2.5% straight line	This represents the proportion of capital expenditure which is classified as non-load related expenditure where we are replacing worn assets on a like-for-like basis or the nearest modern equivalent basis

The classification of capital expenditure for tax purposes across various tax pools is determined by tax legislation and HMRC working agreements.

CA_t is calculated by taking the opening written down value of the various capital allowance pools for the relevant year. Capital additions are then added to the opening value to give a total value on which capital allowances can be claimed for that year. The capital allowance figure is then deducted to give the closing written down value (WDV) which becomes the opening value for the next year.

The opening WDVs for 2020/21 are set out in Table 4 of the 2019/20 Tax Report and shown in Table 1.

.



Table 1: 2020/21 Opening Written Down Values

Pool	£m
Long-life asset pool	142.118
General pool	1.574
Deferred revenue pool	40.416
Cumulative additions for Deferred Revenue Pool	51.249

Regulatory additions

The statutory capex additions for Transmission in 2020/21 are £18.928m. Regulatory additions are £14.775m which includes a capex incentive adjustment of £1.615m. The reconciliation of statutory capex additions to regulatory additions is shown in Table 2 below.

Table 2: Reconciliation of Statutory Capex to Regulatory Additions

Ref	Description	£m
Α	Gross Statutory Capex per "Rec 2 – Capex" of Financial Data RIGs	18.928
	Items included in Regulatory Additions but not in Statutory Capex Additions	
В	Customer Contributions - Approved Generation Cluster Infrastructure	(4.303)
С	D5 Mechanism Costs (opex costs included within qualifying capex)	(0.001)
D	RP6 Contribution Adjustment - BWFL	0.753
	Items in Statutory Capex additions but not included in Regulatory Additions	
Е	Connection expenditure: Various other Connections categories	<u>(2.218)</u>
F	Total Regulatory Additions	13.160
G	Capex Incentive Adjustment	<u>1.615</u>
Н	Total Regulatory Additions (Including Capex Incentive)	14.775

This Regulatory additions figure is then adjusted for non qualifying capex items to give capital additions eligible for capital allowances of £14.525m. This is then split across the three tax pools, as shown in Table 3, in line with HMRC guidance.

Table 3: Allocation of Additions by Capital Allowance Pool

Ref	Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
		£m	£m	£m	£m
Α	Regulatory Additions	9.885	0.411	2.864	13.160
В	Capex Incentive Adjustment	1.636	(0.021)	-	1.615
С	Adjustment for Non-Qualifying Capex	<u>(0.250)</u>	=	=	(0.250)
D	Total Additions for TAX _t Capital Allowances	11.271	0.390	2.864	14.525



The capex additions are then added to the opening WDV and capital allowances are calculated. Table 4 sets out the capital allowances used in the calculation of regulated revenue entitlement for 2020/21.

Table 4: 2020/21 Capital Allowance Calculation

Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
	£m	£m	£m	£m
Opening WDV @ 01/04/2020	142.118	1.574	40.416	184.108
Additions (Table 3)	<u>11.271</u>	<u>0.390</u>	<u>2.864</u>	<u>14.525</u>
Adjusted WDV	153.388	1.965	43.280	198.632
Capital Allowances	(9.203)	(0.354)	(1.353)	<u>(10.910)</u>
Closing WDV @ 31/03/2021	144.185	1.611	41.927	187.723
Capital Allowance Rate	6% Reducing Balance	18% Reducing Balance	2.5% Straight Line	
Deferred Revenue Pool				
Cumulative Additions to 01/04/2020			51.249	
Additions			<u>2.864</u>	
Cumulative Additions to 31/03/2021			<u>54.113</u>	
Capital Allowances			1.353	

The CA_t amount for 2020/21 is £10.910m.

Calculation of TAXt

When the various components of TAX_t are inserted into the licence formula, the value of TAX_t for 2020/21 is $\underline{\textbf{£2.238m}}$ as detailed in Table 5 below.

$$TAX_t = TR_t / (1 - TR_t) * (RET_t + DEP_t - INT_t - CA_t)$$

Table 5: Calculation of TAX_t

Formula	£m
Return on RAB – RETt	11.428
RAB Depreciation – DEPt	17.317
Less Interest – INT _t	(8.295)
Less Capital Allowances – CA _t	(10.910)
	9.540
Tax Factor – TR _t / (1 - TR _t)	23.5%
Tax Entitlement – TAX _t	2.238



3. DISTRIBUTION TAX ENTITLEMENT

2020/21 Tax calculation

The following paragraphs set out the calculation of the tax amount included within Distribution Entitlement for the regulatory reporting year 2020/21.

Tax Amount - TAX_t

The maximum regulated distribution revenue for NIE Networks is set out in Paragraph 3.5 of Annex 2 of the Distribution Licence. This formula is as follows:

$$RP6R_t = DEP_t + RET_t + BD_t + RI_t + O_t + P_t + TAX_t - RPSI_t + K_t$$

TAX_t is one of the components of allowed revenue and is calculated in accordance with the following formula set out in Paragraph 9.1 of Annex 2:

$$TAX_t = TR_t / (1 - TR_t) * (RET_t + DEP_t - INT_t - CA_t)$$

Tax Rate - TRt

 TR_t represents the corporation tax rate applicable in Northern Ireland as specified by HMRC which in 2020/21 is 19%. The tax factor TR_t / $(1 - TR_t)$ is therefore 23.5%.

Return Amount – RETt

RET_t represents the return on the Regulatory Asset Base (RAB). It is calculated by taking the average value of the opening (ORAB_X_t) and closing (CRAB_X_t) values of the individual RABs and multiplying them by the adjusted vanilla weighted average cost of capital (AVWACC_t). The formula for calculating RET_t is set out in Paragraph 5.1 of Annex 2:

$$RET_{t} = (\sum_{All RAB} (ORAB_X_{t} + CRAB_X_{t}) / 2) * AVWACC_{t}$$

In 2020/21 the average value of all Distribution RABs is £1,273m and the adjusted vanilla WACC is 3.218%. The RET_t value for 2020/21 is therefore £40.956m.

Depreciation amount - DEPt

DEP_t represents the depreciation amount and is calculated in accordance with the formula set out in Paragraph 4.60 of Annex 2:

$$DEP_t = \sum_{All RAB_X} (DEPADD_X_t + FDEP_X_t)$$

DEPADD_X_t represents the depreciation amount for capex incurred on network assets from 1 October 2017 onwards.

FDEP_X_t represents the depreciation amount of capex incurred on network assets prior to 30 September 2017.

The DEPt value for 2020/21 is £80.827m.



Interest amount – INT_t

INT_t means an amount equal to the interest on the value of the average of all Distribution RABs calculated in accordance with the following formula set out in Paragraph 9.1 of Annex 2:

$$INT_{t} = (\sum_{AII \ RAB_X} (ORAB_X_{t} + CRAB_X_{t}) / 2) * G * NCOD$$

Where: G represents notional gearing and has a value of 45%

NCOD represents a notional nominal cost of debt with a value of 5.19%.

In 2020/21 the average value of all Distribution RABs is £1,273m which equates to an INT_t figure of £29.729m.

Regulatory capital allowances - CAt

CAt represents the value of capital allowances calculated in accordance with guidelines published by HMRC. There are three main groupings or 'pools' used in the calculation of capital allowances; a) a long-life asset pool, b) a general pool and c) a deferred revenue pool. There are three pools because different types of assets attract different capital allowance percentages.

Each pool is classed as follows:

Capital Allowance Pool	Useful economic life	Capital allowance rate for 2020/21	Comments
Long-life asset pool	25 years or greater	6% reducing balance	This includes distribution 40-year capex, tree cutting capex and domestic contributions.
General pool	Less than 25 years	18% reducing balance	This includes metering, market opening and IT capex.
Deferred revenue pool	N/A	2.5% straight line	This represents the proportion of capital expenditure which is classified as non-load related expenditure where we are replacing worn assets on a like-for-like basis or the nearest modern equivalent basis

The classification of capital expenditure for tax purposes across various tax pools is determined by tax legislation and HMRC working agreements.

CAt is calculated by taking the opening written down value of the various capital allowance pools for the relevant year. Capital additions are then added to the opening value to give a total value on which capital allowances can be claimed for that year. The capital allowance figure is then deducted to give the closing written down value (WDV) which becomes the opening value for the next year.

The opening WDVs for 2020/21 are set out in Table 4 of the 2019/20 Tax Report and shown in Table 6.



Table 6: 2020/21 Opening Written Down Values

Pool	£m
Long life asset pool	428.564
General pool	64.805
Deferred revenue pool	243.429
Cumulative additions for Deferred Revenue Pool	300.330

Regulatory additions

The statutory capex additions for Distribution in 2020/21 are £104.071m. Regulatory additions are £87.256m which includes a capex incentive adjustment of £4.359m. The reconciliation of statutory capex additions to regulatory additions is shown in Table 7 below.

Table 7: Reconciliation of Statutory Capex to Regulatory Additions

Ref	Description	£m
Α	Gross Statutory Capex per "Rec 2 – Capex" of Financial Data RIGs	104.071
	Items included in Regulatory Additions but not in Statutory Capex Additions	
В	Customer Contributions - Housing sites with 12 or more Domestic Premises	(4.456)
	Items in Statutory Capex additions but not included in Regulatory Additions	
С	Connection expenditure: Various other Connections categories	<u>(16.719)</u>
D	Total Regulatory Additions	82.896
Е	Capex Incentive Adjustment	<u>4.359</u>
F	Total Regulatory Additions (Including Capex Incentive)	87.256

This Regulatory additions figure is then adjusted for items such as asset disposals and non qualifying capex to give additions that are eligible for capital allowances of £85.004m. This is then split across the three tax pools, as shown in Table 8, in line with HMRC guidance.

Table 8: Allocation of Additions by Capital Allowance Pool

Ref	Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
		£m	£m	£m	£m
Α	Regulatory Additions	47.925	13.972	20.999	82.896
В	Capex Incentive Adjustment	4.527	(0.168)	-	4.359
С	Asset Disposals	-	-	-	-
D	Non-Qualifying Capex	(2.252)	Ξ.	=	<u>(2.252)</u>
E	Total Additions for TAX _t Capital Allowances	50.200	13.804	20.999	85.004

The capex additions are then added to the opening WDV and capital allowances are calculated.

Table 9 sets out the capital allowances used in the calculation of regulated revenue entitlement for 2020/21.



Table 9: 2020/21 Capital Allowance Calculation

Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
	£m	£m	£m	£m
Opening WDV @ 01/04/2020	428.564	64.805	243.429	736.798
Additions (Table 8)	<u>50.200</u>	<u>13.804</u>	20.999	<u>85.004</u>
Adjusted WDV	478.764	78.609	264.428	821.802
Capital Allowances	(28.726)	(14.150)	(8.033)	<u>(50.909)</u>
Closing WDV @ 31/03/2021	450.039	64.459	256.395	770.893
Capital Allowance Rate	6% Reducing Balance	18% Reducing Balance	2.5% Straight Line	
Deferred Revenue Pool				
Cumulative Additions to 01/04/2020			300.330	
Additions			20.999	
Cumulative Additions to 31/03/2021			321.329	
Capital Allowances			8.033	

The CA_t amount for 2020/21 is £50.909m.

Calculation of TAX_t

When the various components of TAX_t are inserted into the licence formula, the value of TAX_t for 2020/21 is $\underline{\textbf{£9.651m}}$ as detailed in Table 10 below.

 $TAX_t = TR_t / (1 - TR_t) * (RET_t + DEP_t - INT_t - CA_t)$

Table 10: Calculation of TAX_t

Formula	£m
Return on RAB – RETt	40.956
RAB Depreciation – DEPt	80.827
Less Interest – INT _t	(29.729)
Less Capital Allowances – CAt	(50.909)
	41.146
Tax Factor – TR _t / (1 - TR _t)	<u>23.5%</u>
Tax Entitlement – TAX _t	9.651



4. COMPARISON OF TAX ENTITLEMENT TO STATUTORY TAX

NIE Networks submits statutory tax returns to HMRC in line with its statutory year end which is on a calendar year basis. For the regulatory period 2020/21, consideration needs to be given to the tax returns filed by NIE Networks for both calendar years 2020 and 2021.

Table 11 below shows the comparison of Tax Entitlement calculated above and statutory tax paid. As the information contained within the tax returns does not specify between Transmission and Distribution the entitlement amount is collated into a combined Transmission and Distribution view.

Table 11: Comparison of Tax Entitlement and Tax Paid for RP6

Period	Oct 17 – Mar 18	Apr 18 – Mar 19	Apr 19 – Mar 20	Apr 20 – Mar 21	Total
	£m	£m	£m	£m	£m
Tax Entitlement – TAXt - Transmission (Table 5) ¹	0.689	1.421	2.207	2.238	6.555
Tax Entitlement – TAXt - Distribution (Table 10)¹	<u>3.763</u>	<u>7.081</u>	<u>9.417</u>	<u>9.651</u>	<u>29.911</u>
Total Tax Entitlement	4.452	8.502	11.624	11.889	36.467
Tax amount per Tax computation	<u>7.914</u>	<u>9.275</u>	<u>14.798</u>	<u>12.311</u>	44.298
Variance	(3.462)	(0.773)	(3.174)	(0.422)	(7.831)

The total variance for the period Oct 2017 to Mar 2021 above is explained in Table 12 below.

Table 12: Reconciliation of Tax Entitlement to Statutory Tax for RP6

Period	Oct 17 – Mar 21	Comment
	£m	£m
Capital Allowances	0.798	At 1 April 2017 the opening pool figure for capital allowances was similar in the Regulatory Entitlement model and the statutory tax pool. However, in the regulatory model, the general pool was lower which has resulted in lower capital allowances which means a higher tax entitlement allowance than the statutory tax paid. This has been offset by the long-life pool being higher in the regulatory model.
		The differences have arisen due to the differences in the treatment of capital additions as detailed in Sections 5 and 6 of this and previous reports.
Pension Deficit	1.589	Difference due to the ERDC disallowance of Pension deficit contributions.
Income / Opex Differences	(7.348)	This mainly relates to timing differences between actual income received and regulatory entitlement.
Interest Amount	(0.364)	Differences between notional interest in the tax entitlement calculation and actual interest paid.
Reliability Incentive	(1.723)	Entitlement for the Reliability incentive is not included within the tax entitlement calculation.
Other	(0.782)	Relates to other minor adjustments within the tax return.
Variance	(7.831)	

¹ Relates to Tables 5 and 10 from the specific year's Tax Report. Refer to Section 7 of this report.



There is a seasonality to the Distribution element of NIE Networks income. This impacts the analysis above as the regulatory year 2017/18 crosses two price control periods. Table 13 and Table 14 show the comparison of Tax Entitlement calculated above and statutory tax paid including the full regulatory year Apr 17 – Mar 2018.

Table 13: Comparison of Tax Entitlement and Tax Paid (including full year 2017/18)

Period	Apr 17 – Mar 18	Apr 18 – Mar 19	Apr 19 – Mar 20	Apr 20 – Mar 21	Total
	£m	£m	£m	£m	£m
Tax Entitlement – TAXt - Transmission (Table 11)²	1.241	1.421	2.207	2.238	7.107
Tax Entitlement – TAXt - Distribution (Table 11) ²	<u>7.010</u>	7.081	9.417	<u>9.651</u>	<u>33.159</u>
Total Tax Entitlement	8.251	8.502	11.624	11.889	40.266
Tax amount per Tax computation	6.946	<u>9.275</u>	<u>14.798</u>	<u>12.311</u>	43.330
Variance	1.304	(0.773)	(3.174)	(0.422)	(3.065)

Table 14: Reconciliation of Tax Entitlement to Statutory Tax (including full year 2017/18)

Period	Apr 17 – Mar 21
	£m
Capital Allowances	0.706
Pension Deficit	1.772
Income / Opex Differences	(2.104)
Interest Amount	(0.758)
Reliability Incentive	(1.723)
Other	(0.956)
Variance	(3.065)

 $^{^2\,}$ Refer to Table 13 of Oct 17 – Mar 18 report for Apr 17 – Mar 18 figures



5. ANALYSIS OF CAPITAL ADDITIONS IN TAX RETURNS

The capital additions eligible for capital allowances and the analysis across the various pools in the submitted tax returns are shown in Table 15 and Table 16 below.

Table 15: Analysis of Capital Additions in 2020 Tax Return

Ref	Α	В	С
Period	Jan – Mar 20	Apr – Dec 20	Jan – Dec 20
Gross Additions	£m	£m	£m
Total Capex Additions per Tax Returns	34.803	88.184	122.987
Less: Total Customer Capital Contributions	(6.657)	(19.047)	(25.704)
Total Net Capex Additions	28.145	69.137	97.283
Add: Domestic Capital Contributions	<u>1.275</u>	<u>6.086</u>	<u>7.361</u>
Total Net Additions eligible for Capital Allowances	29.421	75.223	104.644
Analysis for tax purposes			
Long Life Asset Pool	19.592	44.015	63.607
General Pool	3.249	11.468	14.717
Deferred Revenue Pool	5.938	17.813	23.750
Non-Qualifying Capex	0.643	<u>1.928</u>	<u>2.570</u>
Total	29.421	75.223	104.644

Table 16: Analysis of Capital Additions in 2021 Tax Return

Ref	D	Е	F
Period	Jan – Mar 21	Apr – Dec 21	Jan – Dec 21
Gross Additions	£m	£m	£m
Total Capex Additions per Tax Returns	34.814	130.922	165.737
Less: Total Customer Capital Contributions	(7.736)	(31.177)	(38.913)
Total Net Capex Additions	27.079	99.745	126.824
Add: Domestic Capital Contributions	<u>1.889</u>	<u>5.739</u>	<u>7.628</u>
Total Net Additions eligible for Capital Allowances	28.967	105.484	134.451
Analysis for tax purposes			
Long Life Asset Pool	18.536	70.529	89.064
General Pool	3.807	15.080	18.887
Deferred Revenue Pool	6.050	18.150	24.200
Non-Qualifying Capex	<u>0.575</u>	<u>1.725</u>	<u>2.300</u>
Total	28.967	105.484	134.451



The information in Table 15 for the 9 month period Apr – Dec 20 and Table 16 for the 3 month period Jan – Mar 2021 is combined to show the analysis of the Regulatory period 2020/21 in Table 17.

Table 17: Analysis of 2020/21 per tax returns

Ref	Table 15 – B	Table 16 – D	G
Period	Apr – Dec 20	Jan – Mar 21	Apr –Mar 21
Gross Additions	£m	£m	£m
Total Capex Additions per Tax Returns	88.184	34.814	122.998
Less: Total Customer Capital Contributions	(19.047)	(7.736)	(26.783)
Total Net Capex Additions	69.137	27.079	96.216
Add: Domestic Capital Contributions	<u>6.086</u>	<u>1.889</u>	<u>7.975</u>
Total Net Additions eligible for Capital Allowances	75.223	28.967	104.191
Analysis for tax purposes			
Long Life Asset Pool	44.015	18.536	62.551
General Pool	11.468	3.807	15.275
Deferred Revenue Pool	17.813	6.050	23.863
Non-Qualifying Capex	<u>1.928</u>	<u>0.575</u>	<u>2.503</u>
Total	75.223	28.967	104.191



6. RECONCILIATION OF REGULATORY CAPITAL ALLOWANCES TO STATUTORY TAX RETURNS

The information contained within the tax returns does not specify between Transmission and Distribution. Therefore, in order to reconcile the regulatory amounts to the tax returns the amounts need to be collated in a combined Transmission and Distribution view shown in Table 18 below.

Table 18: Total Regulatory additions split by Capital Allowance pool

Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
	£m	£m	£m	£m
Transmission (Table 3)	11.271	0.390	2.864	14.525
Distribution (Table 8)	<u>50.200</u>	13.804	<u>20.999</u>	<u>85.004</u>
Total Regulatory Additions	61.471	14.195	23.863	99.528

Table 19 provides a reconciliation of capital additions in each pool shown in the tax return (Table 17 – Column G) with the additions used in the calculation of regulatory entitlement for 2020/21 as set out in Table 18.

Table 19: Reconciliation of Additions in Tax return to Regulatory Capital Allowances Pools

Description	Long-Life Asset Pool	General Pool	Deferred Revenue Pool	Total
	£m	£m	£m	£m
Capex per Tax Return (Table 17 - G)	62.551	15.275	23.863	101.688
Transmission Capex Incentive Adjustment (Table 3 – B)	1.636	(0.021)	-	1.615
Distribution Capex Incentive Adjustment (Table 8 – B)	4.527	(0.168)	-	4.359
Add D5 Mechanism Costs (opex costs included within qualifying capex) (Table 2 – C)	(0.001)	-	-	(0.001)
Less Domestic Contributions (Table 17 - G)	(7.975)	-	-	(7.975)
Add RP6 Contribution Adjustment - BWFL (Table 2 - D)	0.753	-	-	0.753
Less Connection expenditure (Non-price control) (Table 2 – E & Table 7 – C)	(18.044)	(0.892)	-	(18.936)
Add Connection income (Non-price control) (Table 17 - G less Table 2 – B & Table 7 – B)	18.024	-	-	18.024
Less Asset Disposals (Table 8 – C)	=	=	=	<u>=</u>
Regulatory Additions	61.471	14.195	23.863	99.528



7. RETROSPECTIVE ADJUSTMENTS

Annex 2 Paragraph 12.35 (d) of the Transmission and Distribution licences states that if there have been retrospective adjustments in respect of previous years, then a restatement must be made to information previously provided.

Following the issuance of a bond in November 2022, NIE Networks updated the rate of return adjustment model (Annex I) which resulted in changes to both the WACC and the notional nominal cost of debt percentages. The adjusted VWACC is now 3.218% and the notional nominal cost of debt is now 5.19%.

As these adjustments are applied retrospectively to the start of RP6 it has changed the return on RAB and notional interest figures in previous periods.

These adjustments have resulted in changes to Tables 5 and 10 within the RP6 tax reports that have been submitted to the UR for the period Oct 2017 to March 2020. The information that was in the original tax reports and the revised figures are shown in the tables below.

OCT 17 - MAR 18 TAX REPORT

Table 5: Calculation of TAX_t (Transmission)

Formula	Original £m	Revised £m
Return on RAB – RETt	5.217	5.429
RAB Depreciation – DEPt	8.124	8.124
Less Interest – INT _t	(3.715)	(3.941)
Less Capital Allowances – CAt	<u>(6.674)</u>	<u>(6.674)</u>
	2.953	2.939
Tax Factor – TRt / (1 - TRt)	23.5%	23.5%
Tax Entitlement – TAXt	0.693	0.689

Table 10: Calculation of TAX_t (Distribution)

Formula	Original	Revised
	£m	£m
Return on RAB – RETt	17.727	18.450
RAB Depreciation – DEPt	37.020	37.020
Less Interest – INTt	(12.623)	(13.392)
Less Capital Allowances – CAt	<u>(26.037)</u>	<u>(26.037)</u>
	16.087	16.040
Tax Factor – TR _t / (1 - TR _t)	<u>23.5%</u>	<u>23.5%</u>
Tax Entitlement – TAX _t	3.774	3.763



2018/19 TAX REPORT

Table 5: Calculation of TAX_t (Transmission)

Formula	Original £m	Revised £m
Return on RAB – RETt	10.746	11.183
RAB Depreciation – DEPt	16.582	16.582
Less Interest – INT _t	(7.651)	(8.118)
Less Capital Allowances – CA _t	(13.589)	(13.589)
	6.087	6.058
Tax Factor – TR _t / (1 - TR _t)	23.5%	23.5%
Tax Entitlement – TAXt	1.428	1.421

Table 10: Calculation of TAX_t (Distribution)

Formula	Original £m	Revised £m
Return on RAB – RETt	37.100	38.612
RAB Depreciation – DEPt	75.517	75.517
Less Interest – INT _t	(26.417)	(28.027)
Less Capital Allowances – CAt	<u>(55.916)</u>	<u>(55.916)</u>
	30.284	30.186
Tax Factor – TR _t / (1 - TR _t)	<u>23.5%</u>	<u>23.5%</u>
Tax Entitlement – TAX _t	7.104	7.081



2019/20 TAX REPORT

Table 5: Calculation of TAX_t (Transmission)

Formula	Original £m	Revised £m
Return on RAB – RETt	10.886	11.329
RAB Depreciation – DEPt	17.001	17.001
Less Interest – INT _t	(7.751)	(8.223)
Less Capital Allowances – CA _t	(10.698)	(10.698)
	9.438	9.409
Tax Factor – TR _t / (1 - TR _t)	23.5%	23.5%
Tax Entitlement – TAXt	2.214	2.207

Table 10: Calculation of TAX_t (Distribution)

Formula	Original £m	Revised £m
Return on RAB – RETt	38.472	40.039
RAB Depreciation – DEPt	78.259	78.259
Less Interest – INT _t	(27.394)	(29.063)
Less Capital Allowances – CAt	<u>(49.089)</u>	<u>(49.089)</u>
	40.248	40.146
Tax Factor – TR _t / (1 - TR _t)	<u>23.5%</u>	<u>23.5%</u>
Tax Entitlement – TAX _t	9.441	9.417



Ernst & Young LLP Bedford House 16 Bedford Street Belfast BT2 7DT Tel: +44 28 9044 3500 Fax: +44 28 9044 3501

ev.com

Independent Non-Statutory Auditor Report to the directors of Northern Ireland Electricity Networks Limited (the Company) and Utility Regulator (the Regulator)

Non-statutory audit of regulatory tax reports in accordance with Paragraph 12.35 of Annex 2 of Northern Ireland Electricity Distribution and Participate in Transmission Licences (the Licences) for RP6 covering the period 1 April 2020 to 31 March 2022.

Introduction

This report is produced in accordance with the terms of our engagement letter with the Company dated 14 January 2021.

Background

This report is made in order to meet the requirements of Paragraph 12.35 of Annex 2 of the Company's Regulatory Licences. Our review work has been undertaken to (a) assist the Company to meet its obligation under the Regulatory Licences to procure such a report and to (b) facilitate the carrying out by the Regulator of its regulatory functions, and for no other purpose. We do not accept or assume responsibility to anyone other than the Company and the Regulator, for our review work, for this report or for the opinions we have formed. We understand that the format and content of the tax report has been agreed with the Regulator.

For clarification, the statutory tax returns are filed on a calendar year basis and the Company's Maximum Regulated Revenue is calculated on the regulatory year April – March. The information within the tax returns is converted into regulatory periods which can cause timing differences.

Scope of work

We draw your attention to the fact that the engagement is to review the reconciliation of the information submitted to HMRC on the Company's tax affairs with the information used for the calculation of the tax element of the Company's Maximum Regulated Revenue as calculated in accordance with Paragraph 9 of Annex 2 of the Licences.

Limitation of Scope

We would specifically note the following limitations on our procedures;

- We have not audited the Company's statutory tax returns submitted to HMRC nor have we reviewed the appropriateness of the capital spend allocation to the respective capital allowance pools in each of those statutory tax returns.
- We have not audited the Financial Data RIGs submitted to the Utility Regulator which set out actual costs for the Company in accordance with the various licence terms.
- We have not audited the components of the Company's Maximum Regulated Revenue as calculated in Paragraph 3 of Annex 2 of the Licences.
- In various schedules figures reflected in either the statutory tax returns or the statutory financial statements have been allocated to regulatory periods on different bases e.g. on a specific allocation basis or on a time apportioned basis. We have not audited in detail these allocations to the regulatory period, however where appropriate, we have

The UK Firm Ernst & Young LLP is a limited liability partnership registered in England and Wales with registered number OC300001 and is a member firm of Ernst & Young Global Limited.



compared the total of the relevant figures across the entire period from 1 April 2020 – 31 March 2022.

We note there has been retrospective adjustment in respect to the 2017-2018, 2018-19
and 2019-20 reports due to changes in the WACC percentages. A review of these
adjustments is not part of the scope of our work, and we understand these changes
have already been discussed and agreed with the regulator.

Approach

In order to complete this engagement, we adopted the following approach:

- Meetings were held with the Regulatory Reporting team to discuss the content of the Tax Reports and the models used to calculate the tax entitlement amount.
- Verified the calculation of the Tax Amount per Paragraph 9 of Annex 2 of the RP6 Transmission and Distribution Licences.
- Verified the underlying numbers within the tax reports to the source documents as listed below:
 - Financial Data RIGS Reporting workbook
 - o RP6 Financial model
 - o RP6 Tax Reports
 - Reporting Workbook

We understand the Regulator has reviewed the numbers within the above source documents. As noted above, we have not audited the source documents.

- Verified the opening balances of the regulatory capital allowance pools. The opening values for 20/21 reflecting the values set out in Table 4 and Table 9 of the 19/20 Tax report which was audited previously as part of RP6 Transmission and Distribution Licences.
- Verified the allocation of capital additions (including the incentive amounts) to the
 appropriate regulatory capital allowance pools to ensure these reflected the same
 allocations as those in the Statutory Tax submission, other than differences as noted
 under limitations in scope.
- Checked the analysis of the tax allowance set out in the Tax Reports to the tax returns submitted to HMRC.
- Verified the allocation of capital additions per the Statutory tax return (based on a Calendar Year) to the allocation of capital additions per the regulatory reporting period (April to March), other than noted above under limitations of scope.
- Agreed the reconciliation of Tax Entitlement to Statutory Tax, subject to the timing difference as highlighted under limitations in scope above.
- Verified the reconciliation of capital additions per the statutory tax return to regulatory additions for each capital allowance pool.

Opinion

Based on our examination as above, we report that based on our findings, in our opinion the Tax Reports are consistent with the records we inspected and has been prepared, in all respects, in accordance with the requirements of the Licence.



Brendan McSparran

Tax Partner

Ernst & Young LLP

Belfast

20 December 2024